

13 April 2023

Savannah Energy PLC

("Savannah", "the Company" or "the Group")

Q1 2023 Financial and Operational Update

Savannah Energy PLC, the British independent energy company focused around the delivery of **Projects that Matter** is pleased to announce a financial and operational update for Q1 2023.

Andrew Knott, CEO of Savannah Energy, said:

"This morning's update clearly demonstrates the strength and potential of our business and the positive impact we are making in our host countries: we are reporting like-for-like¹ organic Total Revenues² growth of 26% year-on-year (with like-for-like¹ Total Revenues² having now doubled since 2017); our oil and renewable energy projects in Niger are now advancing at a rapid pace; and COTCo in Cameroon continues to deliver a strong consistent financial performance. On the new ventures front, we continue to progress our planned acquisition of PETRONAS' assets in South Sudan and expect to announce a series of new utility-scale renewable power projects over the course of Q2 and Q3 2023.

At this time, I would like to express our gratitude to those who have contributed to these successes – my incredibly dedicated and passionate colleagues, our host governments, communities, local authorities and regulators, our shareholders and lenders, and our customers, suppliers and partners. Thank you all."

Q1 2023 Unaudited Financial Highlights

- Q1 2023 Total Revenues² of US\$147.6m comprising Q1 2023 Total Revenues² from Nigerian operations of US\$71.0m (up 29% on Nigerian operations Q1 2022 Total Revenues² of US\$55.0m) plus Chad upstream revenues of US\$76.6m; and
- Group cash balance of US\$217.3m³ and net debt of US\$412.2m⁴.

Q1 2023 Operational Highlights

- Q1 2023 average gross daily production was 54.9 Kboepd, compared to average gross daily production of 21.6 Kboepd in Q1 2022. Excluding Chad production, Q1 2023 average gross daily production on a like-for-like basis was 25.9 Kboepd, a 20% increase compared to Q1 2022; and
- Of the total average gross daily production of 54.9 Kboepd, 43% was gas, including a 22% increase in production from the Uquo gas field compared to the same period last year, from 116.4 MMscfpd (19.4 Kboepd) to 142.2 MMscfpd (23.7 Kboepd).

Q1 2023 vs Q1 2022 Average Gross Daily Production

	Uquo Gas (MMscfpd)	Uquo Condensate (Kbopd)	Stubb Creek Oil (Kbopd)	Doba Oil (Kbopd)	Total (Kboepd)
1 January-31 March 2023	142	0.2	2.0	29.1	54.9
% of total production	43%	0.5%	3.5%	53%	
1 January-31 March 2022	116	0.2	2.0	NA	21.6
% Increase	22%	(3%)	(1%)	-	155%

N.B. – Percentages in this table are calculated from exact numbers, the figures above are rounded.

Cameroon Update

Savannah acquired an effective 41.06% indirect equity interest in the Cameroon Oil Transportation Company (“COTCo”) from ExxonMobil on 9 December 2022. COTCo owns and operates the 903km Cameroon oil export pipeline and the Kome Kribi 1 floating storage and offloading (“FSO”) unit, which transport and store oil on behalf of its customers who are in turn charged a transportation tariff.

During Q1 2023 COTCo transported an average of 128.8 Kbopd of crude oil with a total of 11 liftings conducted on behalf of its customers. Each lifting saw the safe and successful transfer of approximately 1 MMbbls of crude oil from the FSO to ocean going vessels by COTCo on behalf of its customers.

It should be noted that for accounting purposes, Savannah’s ownership interest in COTCo is treated as an investment in an associate and, therefore, income from COTCo will be equity accounted for in Savannah’s Consolidated Statement of Comprehensive Income (i.e. Savannah will reflect a proportionate amount of net income relative to its shareholding in COTCo as opposed to proportionately consolidating the revenues and costs of COTCo). Dividends received from COTCo will be reflected in the Consolidated Statement of Cash Flows.

Niger Update

Savannah has continued progressing plans for the Early Production Scheme on the approximately 35 MMstb of Gross 2C Resources R3 East oil development. Bottomhole pumps and completion equipment were ordered in Q1 2023, and a work-over rig solution has been identified for a well test programme, which the Company expects to carry out in Q4 2023. Following the well test result, Savannah expects to issue a comprehensive field development plan with first oil targeted in 2024 and production is expected to ramp up to a plateau rate of approximately 5 Kbopd for the initial development. The crude is expected to be evacuated via the new Niger-Benin export pipeline, which is currently under construction, reported to be 75% completed and estimated to be fully operational in Q4 2023.

Savannah’s up to 250 MW Parc Eolien de la Tarka wind farm project in Niger, which has the potential to increase Niger’s on-grid electricity supply by over 40%, has made significant progress. All key studies required to achieve project sanction (including wind measurement, environmental and social impact, grid integration, security, cartography, road and aviation studies) have either been completed or are

in progress. The preliminary on-site wind speed data measurements have proven to be highly encouraging and we expect project sanction in 2024.

Nigeria Update

During Q1 2023 Savannah sold gas to seven customers including Calabar Electricity Generation Company Limited, Lafarge Africa PLC, Ibom Power Company Limited, First Independent Power Limited, the Central Horizon Gas Company Limited, TransAfam Power Limited and Notore Chemical Industries PLC. So as to advance the Company's ability to maintain and grow our gas production levels over the course of the coming years, Savannah is progressing the US\$45 million compression project at the Uquo Central Processing Facility ("CPF"). Following the front-end engineering and the associated order of long lead items, detailed design work commenced in Q1 2023 and is scheduled to be completed in Q4 2023.

Chad Assets Update

As previously announced on 24 March 2023, the President of the Republic of Chad issued a Decree on 23 March 2023 nationalising Savannah Chad Inc's ("SCI") (formerly Esso Exploration and Production Chad Inc ("EEPCI")) upstream production assets in Chad; subsequently on 31 March 2023 the Government of Chad passed a law confirming the nationalisation of SCI's upstream production assets and also providing for the nationalisation of Savannah's c. 40% interest in Tchad Oil Transportation Company ("TOTCo"), the owner and operator of the Chad section of the ETS.

Such nationalisation does not affect Savannah's 41.06% indirect equity interest in COTCo.

The actions of the Republic of Chad are in direct breach of the upstream conventions to which SCI and the Republic of Chad are, amongst others, party, together with a direct breach of the convention between TOTCo and the Government of Chad. These nationalisations were made notwithstanding the fact that under SCI's operatorship the historic production decline was immediately reversed, with daily production averaging 29,349 barrels per day since Savannah's ownership on 9 December 2022, an increase of c.9% as against the equivalent period prior to Savannah taking control of SCI. Savannah had also initiated plans to significantly increase production further through an active investment programme.

Disputes under the upstream conventions are subject to the jurisdiction of an ICC arbitral tribunal, seated in Paris. The Company has commenced ICC arbitral proceedings against the Government of Chad to seek full recompense for the loss that it has and will suffer as a result of the nationalisation of SCI's assets.

South Sudan Acquisition Update

Further to the Company's 12 December 2022 announcement, the Company continues to advance the various workstreams required to complete the reverse takeover of PETRONAS International Corporation Limited's ("PETRONAS") entire oil and gas business in South Sudan, and intends to publish an AIM Admission Document in H1 2023. Further updates will be provided as and when appropriate.

Footnotes:

1. Excludes revenues from Chad.
2. Total Revenues are defined as the total amount of invoiced sales during the period. This number is seen by management as more accurately reflecting the underlying cash generation capacity of the business in comparison to Revenue recognised in the Consolidated Statement of Comprehensive Income.
3. Within cash balance of US\$217.3m, are amounts which are held for debt service purposes and US\$1.6m is restricted cash which includes cash collateral and stamp duty escrow balances.
4. Net debt (defined as 'Total long and short term debt exclusive of lease liabilities less Cash at bank and other escrow monies').

For further information, please refer to the Company's website www.savannah-energy.com or contact:

Savannah Energy +44 (0) 20 3817 9844
Andrew Knott, CEO
Nick Beattie, CFO
Sally Marshak, Head of IR & Communications

Strand Hanson (Nominated Adviser) +44 (0) 20 7409 3494
James Spinney
Ritchie Balmer
Rob Patrick

finnCap Ltd (Joint Broker) +44 (0) 20 7220 0500
Christopher Raggett
Tim Redfern

Panmure Gordon (UK) Ltd (Joint Broker) +44 (0) 20 7886 2500
John Prior
Hugo Rich
James Sinclair-Ford

Camarco +44 (0) 20 3757 4983
Billy Clegg
Owen Roberts
Violet Wilson

This announcement contains inside information for the purposes of Article 7 of the Market Abuse Regulation (EU) 596/2014 as it forms part of UK domestic law by virtue of the European Union (Withdrawal) Act 2018 ("MAR").

About Savannah Energy:

Savannah Energy PLC is an AIM quoted British independent energy company focused around the delivery of **Projects that Matter**, active in Cameroon, Niger and Nigeria.

Further information on Savannah Energy PLC can be found on the Company's website: www.savannah-energy.com.